



Streets, Public Utilities & Sewers Committee Agenda

March 1, 2023 at 5:30 PM

Streets, Public Utilities & Sewers Committee

Bob Rosen, Chair
Jay Shatz
Rich Bardach

Staff Liason

Scot Lahrmer, Village Manager
Tony Chesney, Maintenance Supervisor
Chris Fritsch, Zoning and Project Administrator

MINUTES

1. Approval of minutes: December 1, 2022

TOPICS OF DISCUSSION

1. Electric aggregation for municipal buildings
2. Mowing bids

ADJOURNMENT

Streets, Public Utilities & Sewers Committee
December 1, 2022

Streets, Public Utilities & Sewers
Committee

Bob Rosen, Chair
Jay Shatz
Rich Bardach

Staff Liaison

Scot Lahrmer, Village Manager
Wes Brown, Zoning and Project
Administrator
Chris Fritsch, Zoning and Project
Administrator
Ryan Monahan, Maintenance
Foreman

The meeting was called to order at 4:00 PM.

The minutes from the November 14, 2022 meeting were approved

Scot Lahrmer and Wes Brown presented a request for the Committee to approve a resolution to consent to the Ohio Department of Transportation which will allow the state to continue the Municipal Bridge Inspection Program. This program allows the state to inspect bridges within the Village on an annual basis and recommend any safety related improvements. This allows the Village to be in compliance with state and federal requirements for bridge inspection. The program is free to the Village. The resolution request was for permission to be in the program for up to four years. Jay Shatz made a motion to approve the resolution to participate in the Municipal Bridge Inspection Program for up to four years. The motion was seconded by Rich Bardach and passed with a unanimous vote.

The Committee was asked to approve a new fee schedule for CT Consultants, the Village engineering consultants. Scot Lahrmer and Chris Fritsch commented on how pleased the Village is with the service of CT Consultants. The new fee schedule which will go into effect for 2023 reflects an average increase of 4.88%. It was moved by Jay Shatz, seconded by Rich Bardach that the Committee recommend that Council approve the new fee schedule for CT Consultants. The motion passed with a unanimous vote.

Ryan Monahan, presented the Committee with a list of possible capital improvement projects for the 2023 budget. Possible items included a trailer for the Bobcat for \$12,500, a new leaf machine for \$100,000, a new dump truck for \$200,000 and a pole barn for \$80,000. This item was presented just for information purposes since the budget for 2023 is still being developed.

The final item was a proposed resolution for the Wiehe Road Joint Roadway Improvement project. Wiehe Road runs through both Golf Manor and Amberley Village. The major portion of the road is within Golf Manor. Golf Manor has scheduled a major improvement project for their portion of the road. Since the Contractor is on site it is recommended that the Village portion of Wiehe Road be included in the proposed work. This is anticipated to save the Village money in the long run. The anticipated cost for the Amberley Village portion is anticipated to be approximately \$45,000 to \$50,000. A motion to approve the resolution for the Village to participate in the Wiehe Road Joint Roadway Improvement project was made by Jay Shatz, seconded by Bob Rosen. The resolution passed.

The meeting was adjourned at 4:37.

Center for Local Government Electricity Consortium

Contract Renewals for May 2023

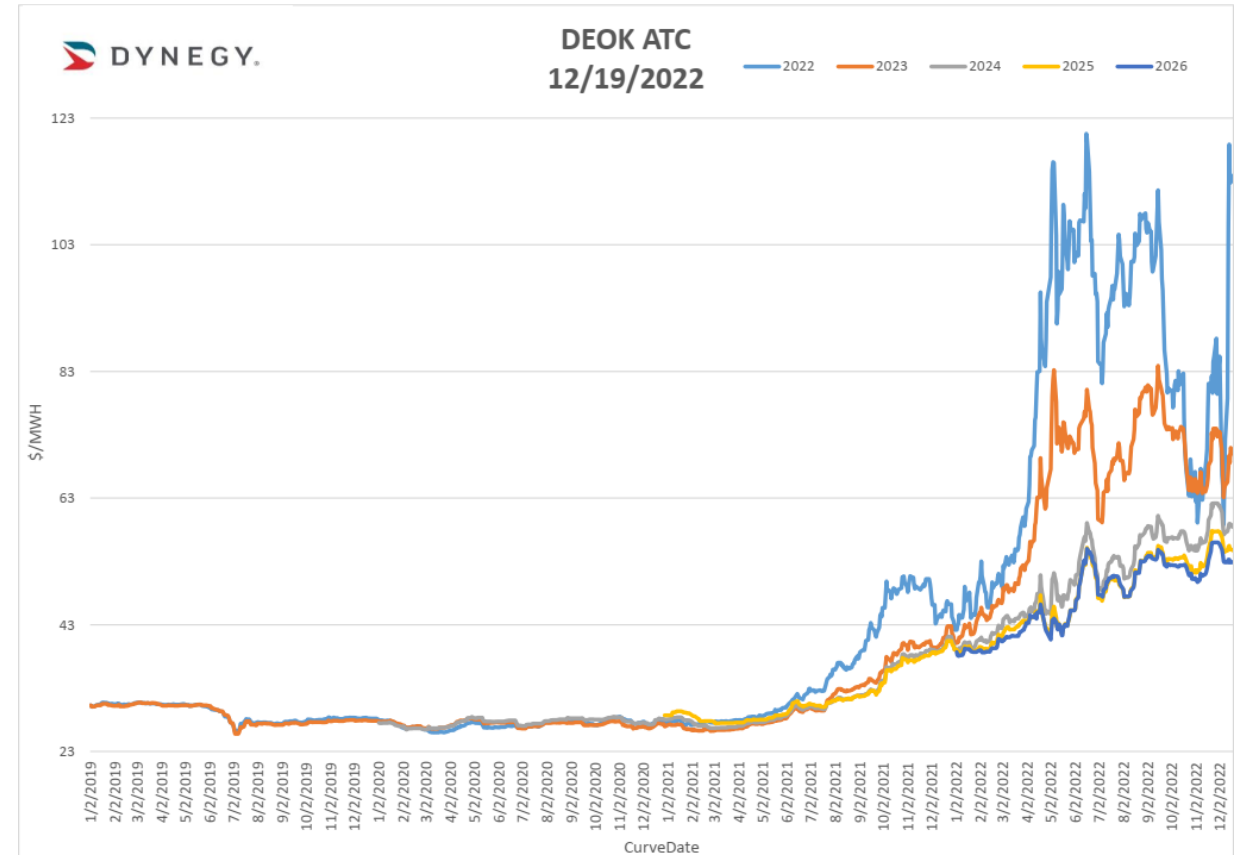
Review of Current Contracts

- Consortium contracted with IGS Energy for 3 years May 2020 to May 2023
- Additional CLG Members worked with AGE to lock in contracts with various start dates and suppliers that align with the Consortium's end date of May 2023
- Some members of the Consortium included all accounts on a single contract and others opted to have their lighting accounts and commercial accounts contracted separately
- The current contracts were the first brokered by AGE after our acquisition of the CLG's previous energy broker Eagle Energy, LLC



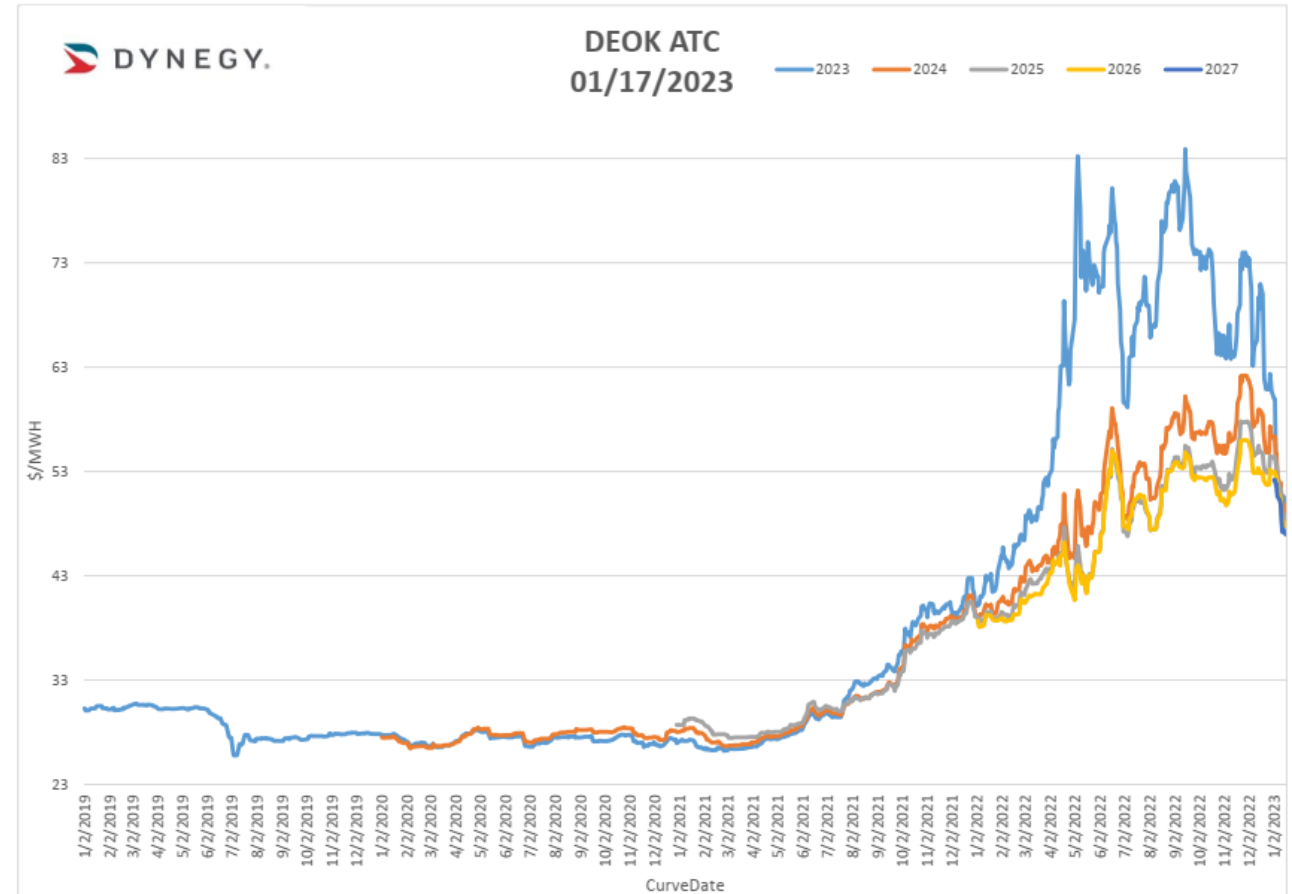
Major Changes in Energy Markets

- Record High Energy Market Prices in 2022
 - Pricing Curve for Calendar Year 2022 saw as high as a 300% increase
 - Future Years for 2023-2026 experienced a double in commodity energy pricing
- Main Drivers of Higher Market Prices
 - Reduction of Fossil Fuel burning power plants beginning, with more planned
 - Sustained low natural gas production domestically in 2021 during Covid that carried into most of 2022
 - Russia invades Ukraine in Feb. 2022
 - US Liquified Natural Gas Exports BOOM in Europe



Buying Opportunity This Spring

- Market Prices Falling this Winter
 - Overall warmer than average winter
 - Natural gas storage levels holding – even had an injection to storage in early January
 - 2023 Pricing Curve has seen the biggest decline as short-term outlook is brightening some
- High Volatility to Continue in Energy & Gas
 - Weather patterns and forecasts will continue to drive markets in the short-term
 - LNG Exports to remain high – capacity expected to increase in 2024
 - Freeport LNG Export Terminal expected to come back online in 2023 after explosion shut it down last summer – 2nd largest LNG export terminal in the US



Expected Rates & Savings vs Duke

Ohio Commercial Price to Compare

- Duke Energy Price-to-Compare forecasted to spike in June 2023
 - Duke regulated as to how and when they can buy energy
 - Duke forced to buy large tranches of their energy during record high prices of 2022
 - Duke's PTC is following similar trajectory we saw in Dayton and other states
- Expecting new rates for the CLG's Electricity Consortium will be around 35-40% savings compared to Duke's forecasted price beginning in June

Commercial (SEC Volt)							
	CEI	OE	TE	AEP	AES*	DUKE*	
Dec-22	\$ 55.97	\$ 55.61	\$ 55.53	\$ 73.80	\$ 109.10	\$ 63.40	
Jan-23	\$ 55.97	\$ 55.61	\$ 55.53	\$ 73.80	\$ 109.10	\$ 63.40	
Feb-23	\$ 55.97	\$ 55.61	\$ 55.53	\$ 73.80	\$ 109.10	\$ 63.40	
Mar-23	\$ 55.97	\$ 55.61	\$ 55.53	\$ 73.80	\$ 109.10	\$ 63.40	
Apr-23	\$ 55.97	\$ 55.61	\$ 55.53	\$ 73.80	\$ 109.10	\$ 63.40	
May-23	\$ 55.97	\$ 55.61	\$ 55.53	\$ 73.80	\$ 109.10	\$ 63.40	
**Jun-23	\$ 126.99	\$ 126.51	\$ 126.45	\$ 110.90	\$ 109.10	\$ 109.20	
**Jul-23	\$ 126.99	\$ 126.51	\$ 126.45	\$ 110.90	\$ 109.10	\$ 109.20	
**Aug-23	\$ 126.99	\$ 126.51	\$ 126.45	\$ 110.90	\$ 109.10	\$ 109.20	
**Sep-23	\$ 126.99	\$ 126.51	\$ 126.45	\$ 110.90	\$ 109.10	\$ 109.20	
**Oct-23	\$ 109.59	\$ 109.11	\$ 109.05	\$ 110.90	\$ 109.10	\$ 109.20	
**Nov-23	\$ 109.59	\$ 109.11	\$ 109.05	\$ 110.90	\$ 109.10	\$ 109.20	
**Dec-23	\$ 109.59	\$ 109.11	\$ 109.05	\$ 110.90	\$ 109.10	\$ 109.20	

*PTC is tiered, values shown are bottom tier

**PTC is a forecast

Renewal Process for CLG Electricity Consortium Members

- AGE is working with multiple suppliers now on running indicative pricing for the group's new contracts beginning May 2023
- Expecting to have first round of bids back the first full week of February. Will continue to update those bids periodically to monitor the market movement day-to-day in energy prices.
- Late March - AGE is anticipating final recommendation of a supplier, rate, and contract term to move forward with
- **Members wishing to participate must make commitment to the Consortium by the end of February to ensure final pricing is accurate**
- **Members will need to be able to execute contracts on the same day when AGE makes recommendation to sign – commodity prices for energy change every hour of every day and to ensure the final contract price all committed members must move forward same day**
- **Members will need to have a pre-authorized delegate to execute the contract with the winning supplier for the CLG's Electricity Consortium**
 - *At a Member's request, AGE can provide legislation for Councils to adopt in February that will pre-authorize a delegate to execute the new agreements if no such delegate is already pre-authorized*

Questions & AGE Contact Information

AGE Contact for Center for Local Government Electricity Consortium

Jordan Haarmann

Director of Procurement & Business Development

(618)-203-8328

Jordan.h@agellc.com

PASSED:
BY:

RESOLUTION NO.

RESOLUTION AUTHORIZING THE VILLAGE MANAGER TO ENTER INTO AN
AGREEMENT FOR THE PURCHASE OF ELECTRICITY FOR AMBERLEY
VILLAGE'S ELECTRICITY AGGREGATION PROGRAM

WHEREAS, the Village of Amberley, Ohio ("Village" hereinafter) wishes to procure retail electricity services; and,

WHEREAS, in accordance with the Public Utilities Commission of Ohio rules and regulations, the Village has the opportunity to maximize savings on the supply portion of their electric service costs through the selection of a competitive retail electric service provider; and,

WHEREAS, the Village desires to seek competitive pricing for a new retail electricity service agreement ("Agreement") for their accounts; and,

WHEREAS, the Village desires to authorize the Center for Local Government, their broker AGE and its Principals to act as procuring agents, (the "Procuring Agents") to seek competitive pricing for retail electricity services; and,

WHEREAS, time is of the essence in securing the best possible retail electricity rates and the Village will need to be able to sign a new Agreement immediately upon identifying the lowest and best competitive supplier due to market pricing requirements and deadlines; and,

WHEREAS, the Village desires to authorize their respective Village Staff to enter into a new Agreement with the lowest and best competitive supplier immediately after the Procuring Agents have identified and recommended such supplier; and,

WHEREAS, the Village is authorized as a charter municipality to exercise all powers of local self-government.

NOW, THEREFORE, BE IT RESOLVED BY THE COUNCIL OF THE VILLAGE OF AMBERLEY, OHIO:

SECTION 1. That the Center for Local Government and its broker AGE are hereby authorized to act as Procuring Agents to identify a competitive retail electric service provider for retail electricity services. However, nothing in this Resolution shall authorize such Procuring Agents to contractually bind the Village to accept or enter into an Agreement with any such service provider, or to otherwise bind the Village.

SECTION 2. That the Village Manager is hereby authorized to execute an Agreement and any other necessary documents on behalf of the Village for electric supply services with a competitive retail electric service provider.

SECTION 3. That because the Village must be able to sign a new contract immediately upon identifying the lowest and best competitive supplier in order to secure such rate, this Resolution shall take effect immediately upon passage.

SECTION 4. That the contracted electric supply rate shall not exceed a rate of \$0.1092 per kWh, which is the current forecasted rate for Duke Energy's price-to-compare beginning in June 2023.

SECTION 5. That it is found and determined that all formal actions of this Council concerning and relating to the adoption of this legislation were adopted in an open meeting of this Council; and, that all deliberations of this Council and any of its committees that resulted in such formal action, were in meetings open to the public, in compliance with all legal requirements, including Revised Code Section 121.22.

SECTION 6. That this Resolution shall be in full force and effect from and after the earliest period allowed by law.

Passed this ____ day of _____, 2023.

Mayor Thomas C. Muething

Attest:

Tammy Reasoner, Clerk of Council

Resolution Vote:

Moved: _____ Second: _____

I, Clerk of Council of Amberley Village, Ohio, certify that on the ____ day of _____ 2023, the foregoing Resolution was published pursuant to Article IX of the Home Rule Charter by posting true copies of said Resolution at all of the places of public notice as designated by Sec. 31.40(B), Code of Ordinances.

Tammy Reasoner, Clerk of Council

2023 Mowing Contract Bid Tab

A	Municipal Building	Frederick's	EMES	
	Total	\$26,500	no bid	
B	Amberley Green			
	Price per cut	\$2,200	\$1,845	
	Total	\$61,600	\$51,660	
C	North Site			
	Price per cut	\$1,987.20	no bid	
	Total	\$55,641.60		
	Optional 1-year renewal rate	Same as above	Same as above	

All bids are based on price per cut up to 28 cuts